

Advanced Buildings PEM FC Project

DOE Hydrogen, Fuel Cell, and Infrastructure Technologies Program Review Meeting

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IdaTech, LLC

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This presentation does not contain any proprietary or confidential information



Programmatic Objectives

- To demonstrate **high electrical and overall efficiency**, reduced energy consumption, and reduced emissions for hotel and follow-on applications.
- To **overcome technical and cost barriers** through the engineering, design and construction of an integrated system utilizing advanced fuel cell, fuel processor, and balance of plant subsystems.
- To **validate a 50 kW PEM fuel cell system** design through field testing at three separate properties to be co-selected by Marriott International, Sempra Utilities and Puget Sound Energy.
- To use the information provided from this demonstration to target early **market entry opportunities**.

Project Budget

Phase Description	\$ Federal	\$ Cost Share (35%)	\$ Total
Feasibility (Phase 1) Complete	484,336	260,812	745,178
Engineering (Phase 2)	2,575,867	1,387,005	3,962,872
Construction (Phase 3)	2,615,334	1,408,257	4,023,591
Field Evaluation (Phase 4)	591,024	318,244	909,268
Total	6,266,591	3,374,318	9,640,908

DOE Technical Targets

50 – 250 kW Range

Table 3.4.6 Technology Targets: Integrated Stationary PEMFC Power Systems.

Characteristics	Units	2003	2005	2010
Electric Efficiency (Rated Power)	%	30	32 31%	40
CHP Energy Efficiency (Rated Power)	%	70	75 71%	80
Cost (200 units / yr → 5000 units / yr)	\$/kWe	2500	1250 2680	750
Durability (10% Degradation)	Hour	15k	30k 12k	40k

Note: Additional Characteristics Are Identified in DOE's Technical Plan

DOE Technical Barriers

3.4.4.2 Barriers

Dist Generation Barriers

E. Durability → MEA Life

F. Heat Utilization → Condensing heat exchangers

G. Power Electronics → High Efficiency, Low Cost, Water Cooled

Fuel Flexible Fuel Processor Barriers

J. Durability → Sulfur Handling, Catalyst Longevity

K. Emissions → Using “top of class” Commercial Combustion Equipment

L. Hydrogen Purification → Proven PSA technology

M. Integration and Efficiency → Approaching Theoretical Values

N. Cost → Industrial Catalysts and Material Optimization

Component Barriers

O. Stack Material and Manufacturing Costs → Molded Plates

P. Durability → BOP, Sensor Reduction, System Simplification

R. Thermal and Water Management → Non water-based cooling

Approach (technical)

System Modularity by Function

Fuel Treatment
Module

- Reversible Sulfur Adsorbing Cycle
- Low Cost Water Treatment
- High Recovery Pressure Swing Adsorption System

Fuel Processor
Module

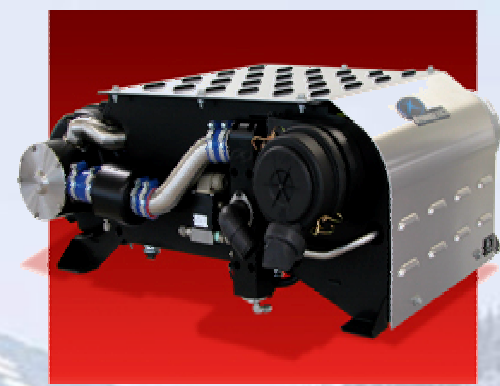
- Scale Up From Existing 5 kW Reactor Geometry
- Industrial Catalyst and HEX Design
- ASME and CE Stamped Pressure Vessels

Fuel Cell Power
Module

- Scale Up From Existing 10 kW Power Module
- Long Life MEA Optimization (Configuration and Operation)
- Power Electronics

Thermal
Module

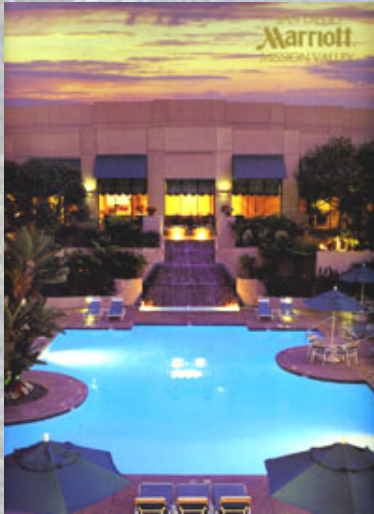
- Fuel Cell Temperature Control
- Condensing Heat Exchangers
- Low Pressure Drop



Approach (markets)

- **Hotels as the “Beachhead Segment”**

- High utilization capacity of electrical and thermal load.
- Corporate energy managers with the strategic vision and resources to validate and deploy new technologies.
- Resulting product will be applicable to many follow on markets:
 - Government and Military Buildings, Hospitals, Prisons, Multi-Dwelling, Laundry Facilities.



Project Safety

- **Infrastructure Improvements**

- Installed Redundant CO, Combustible Gas and H2 detectors.
- Explosion Proof Development Ventilation System.
- Vacuum Loss Interlocks on all Ventilation Systems.
- Emergency Stop Switches For All Energy Sources.

- **Design Safety Process Procedures**

- HAZOP analysis (POC, Alpha, and Beta Stages).
- FMEA (Failure Mode Effect Analysis).
- ECO (Engineering Change Order) at Beta Stage.
- CSA Product Rating



- **Design Documents**

- NFPA 853
- CSA FC1



Project Timeline

What do we want to accomplish?

Feasibility

How are we going to accomplish it?

Design Engineering

POC
7/04

Construction / Testing

Alpha
04/05

Have we documented and verified it?

Has the customer validated it?

Field Evaluation

Beta
12/05

6 mo

We Are Here

18 mo

12 mo

15 mo

40 mo



HYDROGENICS



Advanced Fuel Cell Solutions™

Feasibility Phase Objectives

Phase 1) Feasibility Study:

To define and communicate the project expectations, targets and functional requirements to all project stakeholders.

Task 1: Feasibility Engineering

Actions / Milestones	Deliverables
Develop Site Selection Criteria	Special and Quarterly Reports
Develop F unctional R equirements S pecification	Publish F unctional R equirements S pecification
Develop System Model	Publish P rocess F low D igram's
Identify Candidate Sites	Integrated Product Team Meeting

Technical Progress

Candidate Sites

Site Selection Criteria

Functional Requirements

Advanced Buildings PEM Fuel Cell System

Site Selection Survey

Site Location: _____

Survey Respondent Name: _____ Date: _____

Please mark fields that do not apply with "no" or "n/a" rather than leaving blank

Critical Site Parameters	As Recorded	Notes
Physical Location		
Door Height (for installation)	Crane over wall	open roof-no door used
Restricted Dimensions (let any that apply)		
Electrical Interface		
Voltage of Preferred Connected Power Circuit (5 & 60VAC)		
Capacity of Main Power Circuit Breaker (amps per Φ)		
Existing Maximum Load on Circuit (amps per Φ)		
Thermal Heating Interface		
Closed Loop Integration Conditions		
Return Temp of Existing Liquid Heating Loop (°F)		
Circulation Rate for Loop (GPM)		
Pressure Drop of Existing Circulation Loop (PSIG)		
Open Loop Integration Conditions		
Average Domestic Hot Water Consumption (GPM)		
Minimum Domestic Hot Water Consumption (GPM)		
Maximum Domestic Hot Water Consumption (GPM)		
Exhaust System		
Estimated Length of Exhaust Run (ft)		
Water Supply		
Water Pressure (PSIG)		
Location Issues		
Proximity to Installed Unit (ft)		
Natural Gas Supply		
Gas Pressure at Meter (1/2" or PSIG)		
Supply Line Diameter in Machine Room (in)		
Length of NG Supply Run (ft)		
Existing Pneumatic Supply		
Air Pressure (PSIG)		
Compressor Capacity (CFM)		
Existing Maximum Demand (CFM)		
Communications		
Telephone Connection (yes/no)		
Radiant Connection (yes/no)		

Please Remit to:
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Advanced Buildings PEM Fuel Cell System

Functional Requirements Specification

CM50

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Jan 25, 2003

Submitted By: **IdaTech, LLC**
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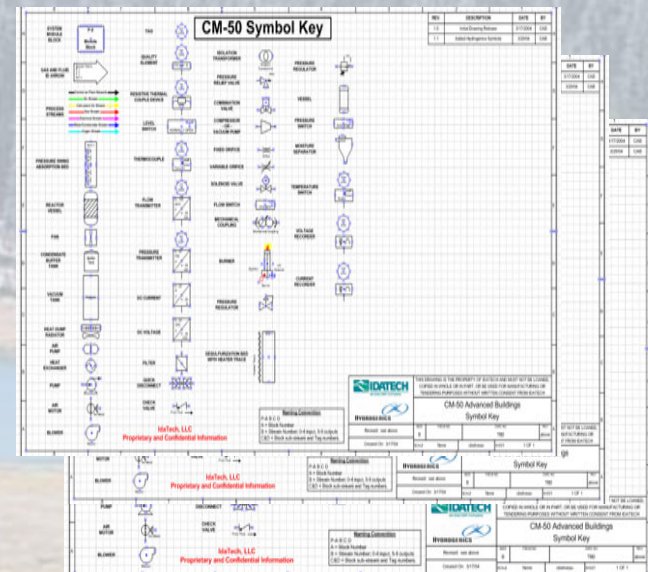
Submitted to: **Project Siting Partners and Developers**

Hydrogenics **Mariott Hotels & Resorts** **GOPE** **SP** **PUGET SOUND ENERGY**

IDATECH
Advanced Fuel Cell Solutions

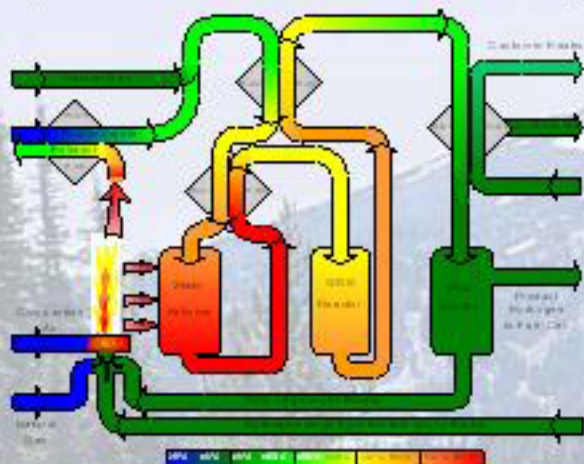


Process Flow Diagrams



Technical Progress

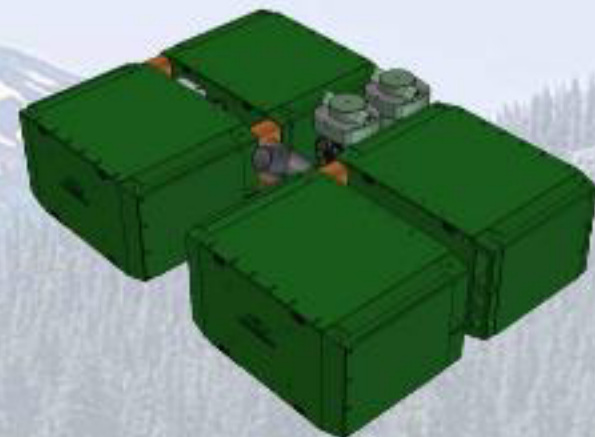
System Process Modeling



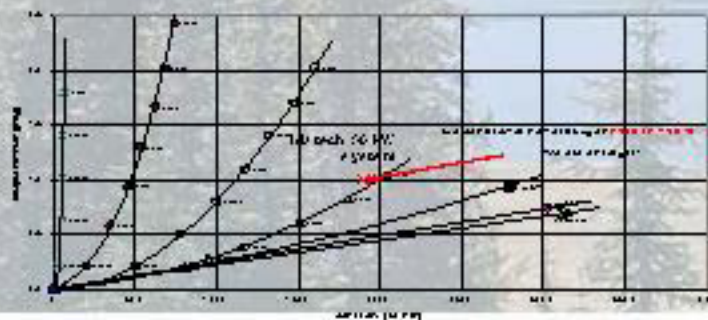
Dynamic Modeling



Physical Modeling



Balance of Plant Testing (parasitic power reduction)



Catalyst / Sulfur Adsorbent Testing



Interactions and Collaborations



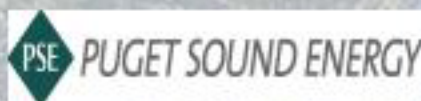
Technical Subcontractor – Development of FCPM



Beta Demonstration Siting Partner



Beta Demonstration Siting Partner



Northern Utility Siting Partner



Southern Utility Siting Partner



Safety and Agency Approval Partner



Future Work

Phase 2) Design Engineering:

Design verification of four system sub-modules: (FTM, FPM, FCPM, and TMM) using a proof of concept and Alpha development cycle. Alpha modules are integrated into a complete prototype system (aCM50) to be used for controls development and long term testing.

Task 2: Design Engineering

Actions / Milestones	Deliverables
Proof of Concept Design	Special and Quarterly Reports
POC Test Data / Design Review	HAZOP Reports
Alpha Design	Code Compliance Review
Alpha Test Data/ Design Review	Integrated Product Team Meeting